

**BYLAW NO. 929/DEV/2016**

**BEING A BYLAW OF THE  
MUNICIPAL DISTRICT OF FAIRVIEW NO. 136  
IN THE PROVINCE OF ALBERTA**

**TO AMEND THE  
MUNICIPAL DISTRICT OF FAIRVIEW NO. 136 LAND USE BYLAW NO. 876**

**WHEREAS**, the Municipal District of Fairview No. 136 has adopted the Municipal District of Fairview No. 136 Land Use Bylaw No. 876 to regulate land use and development in the Municipal District, and

**WHEREAS** The Council of the Municipal District of Fairview No. 136, in the Province of Alberta, has deemed it desirable to amend the Municipal District of Fairview No. 136 Land Use Bylaw to revise regulations addressing communication towers and communication structures, add provisions addressing meteorological towers and wind energy conversion systems.

**NOW  
THEREFORE** Pursuant to Sections 230, 606 and 692 of the Province of Alberta Municipal Government Act, the Municipal District of Fairview No. 136 Council, duly assembled, hereby enacts as follows:

**1. Section 1.5, add the following definitions:**

**“BLADE(S)”** means the part(s) of a wind energy conversion system (WECS) that forms an aerodynamic surface and revolves on contact with the wind.

**“BLADE CLEARANCE”** means the minimum distance from grade to the bottom of the rotor’s arc.

**“DEVELOPMENT COMMENCEMENT”** means the moment construction is initiated on site (ie. Excavation) for the purposes of the development permit application.

**“HORIZONTAL AXIS ROTOR”** means a wind energy conversion system on which the axis of the nacelle is parallel to grade.

**“METEOROLOGICAL (MET) TOWER AND OTHER MONITORING TOWERS”** means a tower furnished with either scientific equipment for the specific purpose of measuring components of the atmosphere, or with other monitoring equipment. Meteorological (MET) and other Monitoring Towers are not considered a public utility.

**“OVER SPEED CONTROL”** means a device which prevents excessive rotor speed of a Wind Energy Conversion System.

**“REPOWERING”** means the replacement of an older WECS with a newer WECS.

**“ROTOR”** means the part of the wind energy conversion system that includes a generator, gearbox or yaw motors and other operating parts that is installed at the top of the tower, and to which the blade(s) are attached, and is responsible for converting wind power to energy.

**“ROTOR’S ARC”** means the largest circumferential path travelled by the blade of a Wind Energy Conversion System.

**“SHADOW AND FLICKER”** means the repetitive moving shadows or reflection cast by the rotor blades as they cut through the sun or sunlight.

**“TOTAL HEIGHT”** means the height of the WECS from grade to the further vertical extension of the rotor.

**“VERTICAL AXIS ROTOR”** means a wind energy conversion system where the rotor is mounted on an axis perpendicular to the earth’s surface.

**“WIND ENERGY CONVERSION SYSTEM (WECS)”** means a system consisting of subcomponents which convert wind energy to electrical energy and which has major components of generator rotors, tower and a storage system.

**“WIND ENERGY CONVERSION SYSTEMS, CATEGORY 1 & 2”**

(1) A wind energy conversion system is a structure designed to convert wind energy into mechanical or electrical energy. For the purposes of this bylaw, WECS Category 1 & 2 are categorized as follows:

a) WECS, Category 1:

i. The WECS total height shall be 15 m (49.2 ft.) or less.

b) WECS, Category 2:

i. The WECS total height shall be greater than 15 m (49.2 ft.) and less than 35 m (114.8 ft.).

**“WIND ENERGY CONVERSION SYSTEMS, CATEGORY 3”**

(1) A wind energy conversion system is a structure designed to convert wind energy into mechanical or electrical energy. For the purposes of this bylaw, WECS, Category 3 is categorized as follows:

a) WECS, Category 3:

i. A single WECS with a total height of 35 m (114.8 ft.) or greater, or

**“WIND FARM”** means a power plant consisting of two or more wind energy conversion systems and related facilities connected to the same substation or metering point used for the production of electric power.

**“WIND FARM BOUNDARY”** means all titled parcels participating in the wind farm.

2. Section 3.4 Application for a Development Permit, add the following:

(1) g) vi. Solar, Wind and/or Geothermal impact study

(1) g) vii. Flood plain protection/mitigation study

(1) g) viii. Social and economic impacts study

(1) g) ix. Environmental impact assessment and/or environmental audit

3. Renumber 3.4 (1) g) vi. – ix. to x. – xiii.

**4. Replace 7.21 “Communication Towers” with the following:**

- (1) In all cases, the process outlined in this section does not usurp any federal decision making authority, nor does it confer a right of veto to the Municipal District of Fairview No. 136 in the location of telecommunication facilities.**
- (2) Nothing in this Bylaw will affect the ability of the Council to allow communication towers to be constructed in any district and prescribe height requirements, setbacks and minimum separation distances on a case by case basis.**
- (3) Applicants must submit a development permit application and the applicable fee to the Development Authority.**
- (4) For the purpose of flight safety, recommendations made under Transport Canada ‘Aviation-Land Use in the Vicinity of Airports’ (TP1247E) on the limits of an ‘Outer Surface’ along a common plane being established at a constant elevation of 45 metres above the assigned elevation of the aerodrome reference point and extending over a horizontal distance of 45 metres (147.65 ft) within a radius of 4 (four) kilometres around the airport, as amended from time to time, or as varied based on Transport Canada requirements. This will apply to all communication towers and communication structures (Schedule 7, Part 8: Airport Vicinity Protection Area of this bylaw) subject to subsection (2) above.**
- (5) Notwithstanding subsection (4) above, the height restrictions to communication towers on lands outside the Airport Vicinity Protection Area that fall within the height limitation contours (Schedule 7, Part 8: Airport Vicinity Protection Area of the Land Use Bylaw) apply, subject to subsection (2)**
- (6) Lighting and marking shall be in accordance with relevant Transport Canada regulations or guidelines.**
- (7) The proponent is required to provide copies of any reports and/or applications submitted to federal and provincial regulatory bodies.**
- (8) The Development Authority shall provide recommendations to Industry Canada with respect to proposed telecommunication facilities, and will encourage the following:**
  - a) Telecommunication facilities should be located in a manner that minimizes the impact on the natural environment and residential communities while recognizing the unique location requirements for siting these facilities;**
  - b) Co-location opportunities with existing and proposed structures should be explored;**
  - c) Facilities and equipment should conform to the appearance of the buildings in the affected land use district. Use of appropriate vegetation and screening is encouraged;**

- d) **Facilities and equipment should demonstrate that consideration has been given to minimize the risks to birds;**
  - e) **All communication towers, facilities and visible accessory equipment should meet the minimum setback requirements of the district in which it is located. Guy wires and other supporting structures should be set back a minimum of 3.05 m (10 ft.) from any lot line. This setback may be increased at the discretion of the Development Authority based on location and access issues including but not limited to potential dangers from public access;**
  - f) **Communication towers and facilities should be appropriately fenced to the satisfaction of the Development Authority to prevent access to the base of the tower and any other supporting structures;**
  - g) **The use of any portion of a communication tower or facility for erecting signs, other than signs for warning or equipment information, is prohibited; and**
  - h) **When communication towers and facilities cease operations, they shall be immediately removed and the development site reclaimed.**
- (9) Notices shall be sent by the applicant to property owners within a radius of six times the height of the proposed telecommunication facility. The radius is to be measured from the outside perimeter of the supporting structure, which is the further point of the supporting mechanism, be it the guy line, building edge, face of the self-supporting tower, etc. Notice shall also be placed in two consecutive issues of the local newspaper. Both forms of notice shall include the following information:**
- a) **A description of the proposed installation, including physical details of the structure;**
  - b) **Its location and address;**
  - c) **The carrier;**
  - d) **The date, time, location of a public open house, if required;**
  - e) **The applicant's contact information; and**
  - f) **The applicant is required to obtain public comments prior to submitting an application. Copies of public comments are to be included as part of the application.**
    - i. **The proponent shall respond to all comments in writing, acknowledging receipt of the comment, and address in writing all reasonable and relevant concerns within sixty (60) days;**
    - ii. **The proponent shall clearly indicate on the reply that the commenting party has twenty-one (21) days from the date of correspondence to reply to the proponent's response.**

- 5. Add new Section 7.22 METEOROLOGICAL (MET) TOWERS AND OTHER MONITORING TOWERS**
- (1) **Meteorological (MET) towers and other monitoring towers shall comply with the following development standards:**
- a) **The tower shall be set back a minimum distance equal to the total height of the tower from all property lines;**
  - b) **The tower's guy wire anchors may extend no closer than 3.05 metres (10 feet) to the property boundaries of the installation site, this setback may be increased at the discretion of the Development Authority based on location and access issues including but not limited to potential dangers from public access;**
  - c) **The tower should be appropriately fenced to the satisfaction of the Development Authority to prevent access to the base of the tower;**
  - d) **The tower shall comply with all required setbacks to municipal roads or provincial highways, unless a variance has been approved by the Development Authority or Alberta Transportation;**
  - e) **The tower may be required to be marked with aviation paint (e.g. banding in orange and white or otherwise conspicuous colour combination) and marker balls (in solid orange) installed on the top of guy wires, in accordance with Transport Canada requirements or guidelines;**
  - f) **At the time of an application being made for meteorological (MET) towers and other monitoring towers above the height of 24.38 m (80 ft.) the Development Authority may impose conditions related to safety matters including the installation of warning lights on top of the tower or structure in accordance with the relevant Transport Canada regulations or guidelines; and**
  - g) **Any other requirements deemed necessary by the Development Authority.**
- 6. Add a new Section 7.23 WIND ENERGY CONVERSION SYSTEMS, CATEGORY 1 & 2**
- (1) **Only one WECS shall be approved per titled parcel.**
- (2) **Applications for WECS, Category 1 and 2 shall be accompanied by:**
- a) **The manufacturer's information on power generation and the tower;**
  - b) **Appropriate letter of approval from Transport Canada and NAV Canada for WECS, Category 2;**
  - c) **Shadow and flicker, and noise data;**
  - d) **An analysis for noise to any property line;**

- e) **Scaled drawings of foundation and tower built to Alberta Building Code requirements, and be certified by a professional engineer; and**
  - f) **An accurate site plan showing and labelling the information including the exact location of the turbine (tower and rotor arc) including setbacks and building locations.**
- (3) Additional regulations:**
- a) **The tower base of the WECS, Category 1 and 2 shall be located no less than two times the total height of the WECS from the property line;**
  - b) **Unless otherwise required by the Development Authority, a WECS, Category 1 and 2 shall be finished in a non-reflective matte and in a colour which minimizes the obtrusive impact of a WECS to the satisfaction of the Development Authority;**
  - c) **No advertising shall appear on the tower or blades; and**
  - d) **Other information that may be required by the Development Authority.**
- (4) All development applications for a WECS, depending on the category, may be required to be accompanied by the results of any public consultation process.**
- (5) An application for a WECS, Category 2 shall be subject to the following requirements:**
- a) **Prior to a decision being made by the Development Authority, a developer of a WECS must conduct a public consultation program, at the complete expense of the developer, which provides all landowners and residents within 2 km (1.2 miles) of the property or parcel subject to a WECS proposal information regarding the proposal;**
  - b) **The public consultation program shall include one (1) public meeting prior to the application for a WECS being submitted to the Municipal District of Fairview No. 136;**
  - c) **The notice for the public meeting may be made either by mail out or newspaper advertising;**
  - d) **The applicant shall prepare a report or summary of the comments or feedback received from the public in regards to the proposal, with a copy of the report submitted to the Development Authority; and**
- (6) The Development Authority may require a public consultation process, for any proposal for a WECS, Category 1 if warranted by the location of the land, adjacent land uses, and any natural, scenic or ecological features of the landscape.**
- 7. Add a new Section 7.24 WIND ENERGY CONVERSION SYSTEMS, CATEGORY 3**

- (1) Only one WECS shall be approved per titled parcel.**
- (2) Applications for WECS, Category 3**
  - a) The Development Authority may approve a WECS, Category 3 application on a case-by-case basis having regard for:**
    - i. Information provided in the application;**
    - ii. Proximity to other land uses in the immediate area;**
    - iii. Consideration of the cumulative effect of all WECS approved or proposed in the immediate area;**
    - iv. Existing and proposed transmission network; and**
    - v. Information received from the circulation of the application to the public.**
  - b) Prior to a decision being made, the Development Authority shall hold a public meeting in order to solicit the views of the public in regard to the application for a WECS, Category 3 development.**
  - c) The applicant shall forward to the Municipal District of Fairview No. 136 copies of all regulatory and utility permits, approvals, and conditions prior to commencement of construction.**
  - d) A WECS, Category 3 development permit shall have a maximum five (5) year development time line as follows:**
    - i. Commencement of construction shall occur within two (2) years of the issuance of the development permit;**
    - ii. Construction shall be completed within two (2) years of commencement of construction;**
    - iii. A time extension of one (1) year term for either the pre-construction phase or construction phases may be considered by the Development Authority, provided they are applied for prior to that respective phases expiration. The applicant must provide reasons why the extension is necessary;**
    - iv. The Development Authority may consider suspending the five (5) year timeline described above in cases where a development hardship on the part of the applicant is proven to the satisfaction of the Development Authority. The Development Authority shall specify the duration of any timeline suspension as part of the approval.**

- e) **In balancing existing land uses and the development of WECS, Category 3, the Development Authority may require developers to minimize impacts:**
    - i. **Within 1.6 km (1.0 miles) of a Provincially controlled highway;**
    - ii. **Within 3.2 km (2.0 miles) of the boundary of a Provincially or Federally designated parks;**
    - iii. **Along ridge lines;**
    - iv. **Within 2 km (1.2 miles) of residences located on lands designated Agricultural Conservation District (AG-1), Agricultural – Industrial District (AG-2), and Country Residential District (CR) or of a Hamlet or Town.**
- (3) Application requirements for WECS, Category 3**
- a) **All development applications for a WECS, Category 3 shall be accompanied by:**
    - i. **An accurate site plan showing and labelling the information including the exact location of the wind turbine (tower and rotor arc) including setbacks, all associated substations, collection and transmission system on or adjacent to the subject land, and contours of the land and access roads for the complete wind farm;**
    - ii. **A visual representation depicting the wind turbine from:**
      - 1. **No further than 5 km (3.1 miles) away;**
      - 2. **Each residence within 2 km (1.2 miles) of the wind turbine; and**
      - 3. **The site plan and all setbacks are to include a 50 m (164.04 ft.) buffer surrounding the proposed supporting structures to address a potential relocation that may be granted, up to 50 m (164.04 ft.) from the original application. This variance is permitted through Rule 007 of the Alberta Utilities Commission.**
      - 4. **Any significant sites as determined by the Development Authority;**
    - iii. **Visual representation shall include:**
      - 1. **Scale elevations; and**
      - 2. **Photographs and/or digital information of the proposed WECS showing total height, tower height, rotor diameter, colour and the landscape;**
    - iv. **The turbine specifications indicating:**



1. The WECS maximum rated output in kilowatts;
  2. Safety features and sound characteristics;
  3. Type of tower; and
  4. Dimensions of tower and rotor;
  - v. A Noise Impact Assessment for proposed wind turbines in accordance with Rule 012 Noise Control of the Alberta Utilities Commission;
  - vi. The potential impact for shadow or flicker from the boundary of the potential development to the following:
    1. The boundary of the development;
    2. Any habitable or occupied residence within 2 km (1.2 miles) of the turbine;
  - vii. A report regarding any public information meetings or other process conducted by the developer;
  - viii. Any impacts to the local road system including required approaches from public roads having regard to Municipal District of Fairview No. 136 standard;
  - ix. Post-construction reclamation plan; and
  - x. Decommissioning plans.
- b) Prior to making a decision on a development application for a WECS, the developer shall provide copies of appropriate reports, comments and requests for approvals from the following:
- i. Transport Canada
  - ii. NAV Canada
  - iii. Alberta Culture and Tourism
  - iv. Alberta Environment and Parks
  - v. Alberta Transportation
  - vi. Alberta Electric System Operator (AESO)
- (4) Referrals for WECS, Category 3
- a) Prior to making a decision on a development application for a WECS, the Development Authority shall refer and consider the input from the following:
    - i. An adjacent jurisdiction if its boundaries are located within 2 km (1.2 miles) of the proposed WECS;

- ii. **Municipal district landowners within a 2 km (1.2 miles) radius of the WECS; and**
- iii. **Other relevant regulatory authorities and agencies.**

**(5) Setbacks for WECS, Category 3**

- a) **The turbine base shall be no closer to the property line than four times the height of the wind turbine tower.**
- b) **The minimum setbacks related to undeveloped or developed municipal roadways measured from the tower base shall be the total height (as defined in this section) plus ten (10) percent.**
- c) **The minimum setback related to an Alberta Highway rights-of-way shall be determined by Alberta Transportation.**
- d) **At no time shall the modeled sound level of a WECS, Category 3 exceed the "Permissible Sound Level" established under Rule 012 of the Alberta Utilities Commission.**
- e) **Notwithstanding the above where, in the opinion of the Development Authority, the setbacks referred to in Setbacks for WECS, Category 3 a) – b) are not sufficient to reduce the impact of a WECS, the Development Authority may increase the required setback.**
- f) **The minimum vertical blade clearance from grade shall be 7.5 m (24.6 ft.) for a WECS employing a horizontal axis rotor unless otherwise required by the Development Authority.**

**(6) Tower access and safety for WECS, Category 3**

- a) **To ensure public safety, the approval authority may require that:**
  - i. **A security fence with a lockable gate shall surround the WECS tower not less than 1.8 m (6 ft.) in height;**
  - ii. **No ladder or permanent tower access device shall be located less than 3.7 m (12 ft.) from grade;**
  - iii. **A locked device shall be installed on the tower to preclude access to the top of the tower;**
  - iv. **The use of tubular towers, with locked door access, will preclude the above requirements; and**
  - v. **Any additional information as required by the Development Authority.**

**(7) The proponent is required to inform the Municipal District of Fairview No. 136 in the case of the relocation of any**

supporting structure, as a relocation is permitted up to 50 m (164.04 ft.) without additional approvals through Rule 007 of the Alberta Utilities Commission.

**(8) Distribution lines for WECS, Category 3**

- a) All collector lines (less than 69 Kv), will be underground except where the Development Authority approves overhead installations.

**(9) Colour and finish for WECS, Category 3**

- a) Unless otherwise required by the Development Authority, a WECS shall be finished in a non-reflective matte and in a colour which minimizes the obtrusive impact of a WECS to the satisfaction of the Development Authority.

- b) No advertising shall appear on the towers or blades. On other parts of the WECS, the only lettering will be the manufacturer's and/or owner's identification.

**(10) Repowering for WECS, Category 3**

- a) Should a developer propose alteration, retooling or repowering of an existing WECS where the equipment has changed from the original approval, the developer shall apply for a new development permit.

**(11) Decommissioning for WECS, Category 3**

- a) Should a WECS discontinue producing power for two years, the WECS operator shall provide a status report to the Development Authority. A review of the status report may result in a request for the WECS to be decommissioned. Failure to comply with a decommissioning request may result in the issuance of a stop order by the Development Authority in accordance with the provision of the Municipal Government Act.

- b) The Development Officer may require, as a condition of a development permit, that the developer provide a guaranteed security to ensure reclamation is completed to a state satisfactory to the Municipal District of Fairview No. 136. The security shall amount to 100% of reclamation costs and may be in the form of cash or an automatically irrevocable letter or credit.

**8. Add a new Section 7.25 WIND FARM**

- (1) A wind farm is a system consisting of two or more WECS of any category, and related facilities connected to the same substation or metering point used for the production of electric power. The boundary of the wind farm is defined by all titled parcels participating in the project.**

**(2) Applications for a Wind Farm**

- a) The Development Authority may approve a Wind Farm application on a case-by-case basis having regard for:

- i. **Information provided in the application;**
  - ii. **Proximity to other land uses in the immediate area;**
  - iii. **Consideration of the cumulative effect of all WECS in the immediate area;**
  - iv. **Existing and proposed transmission network; and**
  - v. **Information received from the circulation of the application to the public.**
- b) **Prior to a decision being made, the Development Authority shall hold a public meeting in order to solicit the views of the public in regard to the application for a Wind Farm development.**
- c) **The applicant shall forward to the Municipal District of Fairview No. 136 copies of all regulatory and utility permits, approvals, and conditions prior to commencement of construction.**
- d) **A Wind Farm development permit shall have a maximum five (5) year development time line as follows:**
- i. **Commencement of construction shall occur within two (2) years of the issuance of the development permit;**
  - ii. **Construction shall be completed within two (2) years of commencement of construction;**
  - iii. **A time extension of one (1) year term for either the pre-construction phase or construction phases may be considered by the Development Authority, provided they are applied for prior to that respective phases expiration. The applicant must provide reasons why the extension is necessary;**
  - iv. **The Development Authority may consider suspending the five (5) year timeline described above in cases where a development hardship on the part of the applicant is proven to the satisfaction of the Development Authority. The Development Authority shall specify the duration of any timeline suspension as part of the approval.**
- e) **In balancing existing land uses and the development of a Wind Farm, the Development Authority may require developers to minimize impacts:**
- i. **Within 1.6 km (1.0 miles) of a Provincially controlled highway;**
  - ii. **Within 3.2 km (2.0 miles) of the boundary of a Provincially or Federally designated parks;**

- iii. **Along ridge lines;**
  - iv. **Within 2 km (1.2 miles) of a residence or from a Hamlet or Town boundary.**
- (3) Application requirements for a Wind Farm**
- a) **All development applications for a Wind Farm shall be accompanied by:**
    - i. **An accurate site plan showing and labelling the information including the exact location of each existing and proposed wind turbine (tower and rotor arc) including setbacks, all associated substations, collection and transmission system on or adjacent to the subject land, and contours of the land and access roads for the complete wind farm;**
    - ii. **A digital database listing exact location and base elevation of each wind turbine in a format acceptable to the Municipal District of Fairview No. 136;**
    - iii. **A visual representation depicting the Wind Farm from:**
      - 1. **No further than 5 km (3.1 miles) away;**
      - 2. **Each residence within 2 km (1.2 miles) of the wind farm boundaries; and**
      - 3. **Any significant sites as determined by the Development Authority;**
    - iv. **Visual representation shall include:**
      - 1. **Scale elevations; and**
      - 2. **Photographs and/or digital information of the proposed WECS showing total height, tower height, rotor diameter, colour and the landscape;**
    - v. **The turbine specifications indicating:**
      - 1. **The WECS maximum rated output in kilowatts;**
      - 2. **Safety features and sound characteristics;**
      - 3. **Type of tower; and**
      - 4. **Dimensions of tower and rotor;**
    - vi. **A noise impact assessment for proposed power plants in accordance with Directive 038 of the Alberta Energy Regulator;**
    - vii. **The potential impact for shadow or flicker from the boundary of the potential development to the following:**

1. The boundary of the development;
  2. Any habitable or occupied residence within 2 km (1.2 miles) of any turbine;
  - viii. A report regarding any public information meetings or other process conducted by the developer;
  - ix. Any impacts to the local road system including required approaches from public roads having regard to Municipal District of Fairview No. 136 standard;
  - x. Post-construction reclamation plan; and
  - xi. Decommissioning plans.
- b) Prior to making a decision on a development application for a Wind Farm, the developer shall provide copies of appropriate reports, comments and requests for approvals from the following:
- i. Transport Canada
  - ii. NAV Canada
  - iii. Alberta Culture and Tourism
  - iv. Alberta Environment and Parks
  - v. Alberta Transportation
  - vi. Alberta Electric System Operator (AESO)
- (4) Referrals for a Wind Farm
- a) Prior to making a decision on a development application for a Wind Farm, the Development Authority shall refer and consider the input from the following:
- i. An adjacent jurisdiction if its boundaries are located within 2 km (1.2 miles) of the proposed wind farm project boundary;
  - ii. Municipal district landowners within a 2 km (1.2 miles) radius of the wind farm project boundary; and
  - iii. Other relevant regulatory authorities and agencies.
- (5) Setbacks for a Wind Farm
- a) All wind turbines within a wind farm shall comply with the setbacks for WECS, Category 3 for wind turbines.
9. Add "Meteorological (MET) Towers and other Monitoring Towers" as a discretionary use in the following Districts:

Crown Land Management District (CLM)  
Agricultural Conservation District (AG-1)

**Rural Industrial District (RM)**

10. Add “Wind Energy Conversion System, Category 1” as a permitted use within the following Districts:

**Agricultural Conservation District (AG-1)  
Agricultural – Industrial District (AG-2)**

11. Add “Wind Energy Conversion System, Category 1” as a discretionary use within the following Districts:

**Country Residential District (CR)  
Highway Development District (HD)  
Rural Industrial District (RM)  
Rural Settlement District (RS)  
Hamlet Residential District (H-R)  
Hamlet – Mobile Home Park District (H-MHP)  
Hamlet Commercial District (H-C)  
Hamlet Industrial District (H-M)**

12. Add “Wind Energy Conversion System, Category 2” as a discretionary use within the following Districts:

**Agricultural Conservation District (AG-1)  
Agricultural – Industrial District (AG-2)  
Rural Industrial District (RM)**

13. Add “Wind Energy Conversion System, Category 3” as a discretionary use within the following Districts:

**Agricultural Conservation District (AG-1)  
Crown Land Management District (CLM)**

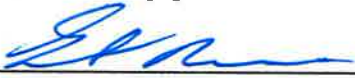
14. Add “Wind Farm” as a discretionary use within the following Districts:

**Agricultural Conservation District (AG-1)  
Crown Land Management District (CLM)**

15. Replace “Alberta Environment” with “Alberta Environment and Parks” throughout the land use bylaw.


16. Replace all references to E.R.C.B. with AER throughout the land use bylaw.

First reading given on the 13<sup>th</sup> day of December, 2016

  
\_\_\_\_\_  
**Ernie Newman, Reeve**  
M.D. of Fairview No. 136

  
\_\_\_\_\_  
**Sandra Fox, CAO**  
M.D. of Fairview No. 136


Second reading given on the 10<sup>th</sup> day of January, 2017

  
\_\_\_\_\_  
**Ernie Newman, Reeve**  
M.D. of Fairview No. 136

  
\_\_\_\_\_  
**Sandra Fox, CAO**  
M.D. of Fairview No. 136

Third reading and adoption given on the 10<sup>th</sup> day of January, 2017

  
\_\_\_\_\_  
**Ernie Newman, Reeve**  
M.D. of Fairview No. 136

  
\_\_\_\_\_  
**Sandra Fox, CAO**  
M.D. of Fairview No. 136